

Owen Electric Cooperative
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

Page One

- A. Applicable to all territory served by the Seller
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$2,855.00	Per Month
Demand Charge	\$ 5.39	Per KW of Billing Demand
Energy Charge	\$.02214	Per KWH

D. Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 7, 1996 DATE EFFECTIVE March 1, 1996
ISSUED BY Frank K. Downing TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-408 Appendix A Dated February 28, 1996

CS/m

For: Entire Territory Served
Community, Town or City

P.S.C. No. 5

1st Revised Sheet No. 4.6

Cancelling P.S.C. No. 5

Original Sheet No. 4.5

OWEN COUNTY RURAL ELECTRIC
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<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7:00 AM - 12:00 Noon; 5:00 PM - 10:00 PM
May thru September	10:00 AM - 10:00 PM

E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 0.4(1)

DATE OF ISSUE	April 18, 1989	DATE EFFECTIVE	May 1, 1989
ISSUED BY	<i>Frank B. ...</i>	TITLE	General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 10460 dated March 31, 1989

CS/AN

For: Entire Territory Served
Community, Town or City

P.S.C. No. 5

1st Revised Sheet No. 4.7

Cancelling P.S.C. No. 5

Original Sheet No. 4.6

OWEN COUNTY RURAL ELECTRIC
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G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause"

H. Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 207 KAR 5:011,
SECTION 9(1)

BY: George A. Hill
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 18, 1989

DATE EFFECTIVE May 1, 1989

ISSUED BY Frank E. Deane

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 10460

dated March 31, 1989

CS/97

Form for filing Rate Schedules

For: Entire Territory Served
Community, Town or City

P.S.C. No. 5

Original Sheet No. 4.8

Cancelling P.S.C. No. 5

Original Sheet No. 4.6

OWEN COUNTY RURAL ELECTRIC
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I. Terms of Payment

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the gross charge shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 607 KAR 5:011,
SECTION 9(1)

BY: George L. Hill
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 18, 1989

DATE EFFECTIVE May 1, 1989

ISSUED BY Frank G. Sawyer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 10460

dated March 31, 1989

CS/PT